


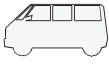



 California — Natural Gas 2000					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	1,890,007		 Industrial:	1,350,795	14.20
 Dry Production:	365,517	1.93	 Vehicle Fuel:	4,508	54.44
Deliveries to Consumers:					
 Residential:	516,730	10.35	 Electric Utilities:	129,449	4.25
 Commercial:	246,439	7.66	Total:	2,247,921	10.82

Table 46. Summary Statistics for Natural Gas — California, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	978	930	847	1,152	1,169
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	86,431	78,800	81,097	89,842	94,465
From Oil Wells.....	313,581	318,852	316,472	342,372	324,400
Total	400,011	397,652	397,569	432,214	418,865
Repressuring	111,317	110,134	79,614	47,924	39,812
Vented and Flared	1,268	1,590	1,952	1,367	2,210
Wet After Lease Separation	287,426	285,929	316,003	382,923	376,843
Nonhydrocarbon Gases Removed	932	239	726	208	263
Marketed Production	286,494	285,690	315,277	382,715	376,580
Extraction Loss.....	12,169	11,600	10,242	10,762	11,063
Total Dry Production.....	274,325	274,090	305,035	371,953	365,517
Supply (million cubic feet)					
Dry Production.....	274,325	274,090	305,035	371,953	365,517
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,547,503	1,671,128	1,820,433	1,795,215	1,903,159
Withdrawals from Storage					
Underground Storage.....	155,530	161,852	131,374	136,614	158,132
LNG Storage	50	109	150	117	36
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-65,819	-14,384	-67,706	^R -25,618	18,700
Total Supply	1,911,589	2,092,795	2,189,286	^R2,278,280	2,445,544

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas — California, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,807,314	1,946,924	2,014,839	^R 2,146,041	2,321,949
Deliveries at State Borders					
Exports	0	308	2,067	3,761	13,152
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	104,238	145,511	172,343	128,420	110,172
LNG Storage	37	51	37	58	270
Total Disposition	1,911,589	2,092,795	2,189,286	^R2,278,280	2,445,544
Consumption (million cubic feet)					
Lease Fuel	63,297	69,386	68,370	61,810	60,757
Pipeline Fuel	18,281	22,493	8,587	9,341	9,698
Plant Fuel	4,520	4,796	4,511	4,212	3,572
Delivered to Consumers					
Residential	473,310	478,904	549,931	568,496	516,730
Commercial	235,068	253,923	282,153	244,701	246,439
Industrial	693,539	737,354	827,401	1,109,359	1,350,795
Vehicle Fuel	1,264	2,121	2,732	3,327	4,508
Electric Utilities	318,035	377,946	271,154	^R 144,796	129,449
Total Delivered to Consumers	1,721,217	1,850,248	1,933,371	^R2,070,679	2,247,921
Total Consumption	1,807,314	1,946,924	2,014,839	^R2,146,041	2,321,949
Delivered for the Account of Others (million cubic feet)					
Residential	3,472	3,623	3,699	3,921	4,783
Commercial	106,531	125,836	144,864	105,079	105,650
Industrial	622,182	671,397	749,163	1,014,558	1,281,883
Electric Utilities	263,937	315,728	266,459	123,196	110,536
Number of Consumers					
Residential	8,969,308	9,060,473	9,181,928	9,331,206	9,370,797
Commercial	408,294	406,803	588,224	416,791	413,003
Industrial	36,613	36,553	36,970	37,266	36,166
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	576	624	480	587	597
Industrial	18,942	20,172	22,380	29,769	37,350
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.82	2.41	1.97	2.36	4.81
Imports	—	—	—	—	—
Exports	—	3.15	2.58	2.73	5.97
Pipeline Fuel	1.63	1.47	1.93	2.08	3.62
City Gate	2.59	2.98	2.38	2.61	4.32
Delivered to Consumers					
Residential	6.44	6.81	6.92	6.62	8.21
Commercial	5.96	6.43	6.37	6.17	7.54
Industrial	3.77	4.18	3.77	3.34	5.30
Vehicle Fuel	4.75	4.50	4.23	4.43	5.92
Electric Utilities	2.75	3.08	2.79	2.76	5.88

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.